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City of Conway

026453

ORDINANCE NO. 0-05-143

AN ORDINANCE ESTABLISHING RATES TO BE CHARGED FOR SERVICES OF THE ELECTRIC SYSTEM AND FOR OTHER PURPOSES.

WHEREAS, Ordinance 0-79-25 states "the rates charged for electric services shall be set by the Conway Corporation subject to the approval of the City Council"; and

WHEREAS, Conway Corporation has recommended the rates set forth in this Ordinance to be charged for electric services.

NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS:

SECTION ONE. The retail rates for electric service set by Conway Corporation made part of this ordinance are adopted as the rates to be charged for electric service in the City of Conway, Arkansas as fair and equitable for electric service. These rates shall become effective with billings on or after January 1, 2006

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CONWAY CORPORATION
ELECTRIC RATE SCHEDULE
EFFECTIVE DATE JANUARY 2006

RESIDENTIAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This rate schedule is not applicable to commercial type use on the appurtenant premises such as a beauty shop or auto repair shop. Where a portion of the residence premises (not separately metered) is used for non-residential purposes, the predominant use of the service, as determined by the Corporation, shall determine the rate schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others.

CHARACTER OF SERVICE:

Service will normally be single phase, 60 Hz., at approximately 120/240 volts. Three-phase service may be made available under provisions of Corporation regulations.

NET MONTHLY RATE:

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May.

SUMMER RATES

WINTER RATES

Customer Charge	\$6.00
All KWH	EACH \$.06730
Minimum	PER MONTH \$6.00

Customer Charge	\$6.00
First 1000 KWH.....	EACH \$.05900
Over 1000 KWH.....	EACH \$.03700

COST OF POWER ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel and purchased power incurred by the Corporation for the supply of service hereunder, above or below 32.00 mills per KWH.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE
EFFECTIVE DATE JANUARY 2006

SMALL COMMERCIAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

To all electric service, for which no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hz., at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May.

SUMMER RATES

Customer Charge \$11.00
Demand Charge PER KW \$7.00
Energy Charge PER KWH \$.04250

WINTER RATES

Customer Charge \$11.00
Demand Charge PER KW \$7.00
Energy Charge PER KWH \$.03700

MINIMUM:

\$11.00 plus \$1.50 per KW times the highest demand established in the twelve months ending with the current month.

COST OF POWER ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel and purchased power incurred by the Corporation for the supply of service hereunder, above or below 32.00 mills per KWH.

DEMAND:

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE
EFFECTIVE DATE JANUARY 2006

LARGE GENERAL SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one kilowatt hour meter. Not applicable to temporary, resale or shared service.

CHARACTER OF SERVICE:

Three phase, 60 Hz, at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Demand Charge.....	\$700.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$7.00
Energy Charge.....	PER KWH \$.03700

MINIMUM:

The demand charge for the current month, but not less than \$1.75 per KW of the highest demand established during the 12 -months ending with the current month.

COST OF POWER ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel and purchased power incurred by the Corporation for the supply of service hereunder, above or below 32.00 mills per KWH.

DEMAND:

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 100 KW. Demand measurement may be made by a KVA demand meter or equivalent. The demand charge will be calculated on the higher of the registration of the KW or the registration in KVA times 0.9.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE
EFFECTIVE DATE JANUARY 2006

LARGE POWER SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one kilowatt hour meter. Not applicable to temporary, resale or shared service.

CHARACTER OF SERVICE:

Three phase, 60 Hz., at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Demand Charge..... \$7,000.00*
Each KW of Demand in Excess of 1,000 KW.....PER KW \$7.00*
Energy Charge.....PER KWH \$.03250**

MINIMUM:

The demand charge for the current month, but not less than \$1.75 per KW of the highest demand established during the 12 months ending with the current month.

COST OF POWER ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel and purchased power incurred by the Corporation for the supply of service hereunder, above or below 32.00 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 1,000 KW. Demand measurement may be made by a KVA demand meter or equivalent. The Demand Charge will be calculated on the higher of the registration in KW or the registration in KVA times 0.9.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills.

* This rate is subject to a 5% discount for service at primary voltage (13.8 KV).

**This rate is subject to a 5% discount for service at primary voltage (13.8 KV) when KW demand is in excess of 10,000 KW.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE

EFFECTIVE DATE JANUARY 2006

INSTITUTIONAL SERVICE

AVAILABILITY:

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

APPLICATION:

To all institutional campuses with distribution systems served through one kilowatt hour meter and supplied at one delivery point*

(* At Corporation's option, delivery may be made at more than one point through more than one kilowatt hour meter. In this instance, meters will be added together on a non-simultaneous basis and billed as if measured through one kilowatt hour meter.)

CHARACTER OF SERVICE:

Three phase, 60 Hz., at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Demand Charge PER KW \$7.00
Energy Charge PER KWH \$.03700

MINIMUM:

The demand charge for the current month, but not less than \$3.50 per KW of the highest demand established during the 12 months ending with the current month.

COST OF POWER ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel and purchased power incurred by the Corporation for the supply of service hereunder, above or below 32.00 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE
EFFECTIVE DATE JANUARY 2006

NIGHT-TIME OUTDOOR LIGHTING SERVICE

AVAILABILITY:

At any point to any customer on the existing secondary distribution system.

APPLICATION:

To unmetered automatically controlled outdoor lighting service operating all night. Corporation will install, own, operate and maintain lamp fixtures, including any necessary lamp replacements. All necessary service maintenance and lamp renewals will be furnished at Corporation expense.

NET MONTHLY RATE:

Night watchers (Area Lighting)

175-watt mercury vapor.....PER MONTH \$6.95

Floodlighting Service

400-watt mercury vapor lamp.....PER MONTH \$13.75

1,000-watt mercury vapor lamp.....PER MONTH \$25.00

250-watt high pressure sodium lamp.....PER MONTH \$11.95

400-watt high pressure sodium lamp.....PER MONTH \$18.00

1000-watt high presure sodium lamp.....PER MONTH \$32.50

For any type of outdoor lights adopted for use by Conway Corporation after the passage of this ordinance, Conway Corporation shall adopt rates for such lights. The rate for such services shall not be less than the associated variable costs.

TAXES:

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty days. A gross bill in the amount of the net bill plus 2 ½ percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION
ELECTRIC RATE SCHEDULE
EFFECTIVE DATE JANUARY 2006

MUNICIPAL SERVICE

AVAILABILITY:

At any point on the existing secondary distribution system.

APPLICATION:

To all electric service for facilities of the City of Conway, for which no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hz., at one standard delivery voltage required by customer and available at customer's service location.

NET MONTHLY RATE:

Customer Charge	\$11.00
Demand Charge.....	PER KW \$7.00
Energy Charge.....	PER KWH \$.04900

MINIMUM:

\$11.00 plus \$1.50 per KW times the highest demand established in the twelve months ending with the current month.

COST OF POWER ADJUSTMENT:

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel and purchased power incurred by the Corporation for the supply of service hereunder, above or below 32.00 mills per KWH.

DEMAND:

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

TAXES:

The above rates are subject to all local, state, federal taxes which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

PAYMENT:

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation.

SECTION TWO. Upon the effective date of the new rates Ordinance O-98-39 is repealed. Any other ordinance or parts thereof in conflict with this Ordinance are hereby repealed to the extent of the conflict.

PASSED: _____

APPROVED:



MAYOR

ATTEST:



CITY CLERK